

Peabody Municipal Light Plant
201 Warren Street Extension
Peabody, Massachusetts 01960

M.D.T.E. #165
cancels
M.D.T.E. #149

Peabody Municipal Light Plant
Optional Seasonal Time-of-Use Service

Designation: T

Applicable In: Peabody and South Lynnfield

Available To: Service hereunder is available for any commercial purpose requiring three phase power for lighting, power and general use, and where all service is taken through one meter.

Customer Account Sub-Classes: For record keeping purposes, the customer accounts served hereunder are divided into four (4) sub-classes as follows:

- T-1 With secondary metering and with transformer(s) furnished by PMLP
- T-2 With primary metering and with transformer(s) furnished by PMLP
- T-3 With secondary metering and with transformer(s) furnished by customer
- T-4 With primary metering and with transformer(s) furnished by customer

Time Definitions: The rate applicable under this service is dependent upon both the season and the time-of-day that the service is taken:

Season - For purposes of this rate, the following are the four (4) defined seasons:

- Winter - From January thru March monthly billing
- Spring - From April thru June monthly billing
- Summer - From July thru September monthly

billing
Fall - From October thru December monthly
billing

Time-of-Day - For purposes of this rate, the
following are the two (2)
defined time-of-day periods;

On-Peak - From 8:00 A.M. thru 8:00 P.M. EST
(9:00 A.M. thru 9:00 P.M. EDT)
Monday thru Friday

Off-Peak - All other hours

Rate (Monthly): Demand Charge:

Season	Time-of-Day	
	On-Peak	Off-Peak
Winter:		
Each KW up to 800KW/mo.	\$15.11/KW	\$0/KW
Each KW over 800KW/mo.	\$17.41/KW	\$0/KW
Spring:		
Each KW up to 800KW/mo.	\$11.94/KW	\$0/KW
Each KW over 800KW/mo.	\$13.84/KW	\$0/KW
Summer:		
Each KW up to 800KW/mo.	\$15.79/KW	\$0/KW
Each KW over 800KW/mo.	\$18.01/KW	\$0/KW
Fall:		
Each KW up to 800 KW/mo.	\$11.94/KW	\$0/KW
Each KW over 800KW/mo.	\$13.84/KW	\$0/KW

Energy Charge:

Season	Time-of-Day	
	On-Peak	Off-Peak
Winter	\$0.1082/KWHR	\$0.0746/KWHR

Spring	\$0.1066/KWHR	\$0.0746/KWHR
Summer	\$0.1088/KWHR	\$0.0746/KWHR
Fall	\$0.1066/KWHR	\$0.0746/KWHR

Minimum Charge - Minimum charge shall be \$28.00 per month.

Installation Charge - A one time charge of \$300 will be assessed to any eligible customer electing this rate.

Transformer Ownership Allowance: Customers requiring nominal transformer capacities of 500 KVA or more will be required to furnish their own transforming and protective equipment, including mats and/or vaults, primary and secondary cables, conduits, etc., which must comply with the specifications of the PMLP. The following credit will apply to the on-peak demand charge when the above is complied with:

\$0.18 per KW of on-peak demand per month.

Primary Metering Allowance: The PMLP may at its option meter at the customer's utilization voltage or on the high voltage side of the transformers through which service is furnished. In the latter case, or if the customer utilization voltage requires no transformation, a credit of 1.5 percent will be allowed on the demand and energy charges net of transformer ownership allowance; but in no case will such credit be allowed if the metering voltage is less than 2400 volts.

Prompt Payment Discount: Twenty percent (20%) discount will be allowed on the above rate net of transformer ownership and primary metering credits if payment is received within fifteen (15) days after the bill is rendered. The bill is considered as being rendered fifteen (15) days prior to the discount

date. Discount will not be allowed when arrears are due.

Bills Due: Bills are due when rendered and are considered to be in arrears if not completely paid within thirty (30) days after the date billed.

Demand:
Definitions: On-Peak Demand - highest integrated fifteen (15) minute demand measured during the on-peak time period.

Off-Peak Demand - highest integrated fifteen (15) minute demand measured during the off-peak time period.

Billing Value: The monthly on-peak demand billing value shall be the highest measured on-peak demand during the month.

Power Factor: Customer is required to maintain at least 90% power factor; if the customer fails to maintain at least 90% power factor, the customer will be required to install corrective measures within three (3) months after notification or be billed on a KVA demand basis.

Service Interruptions: Service hereunder is not intended for partial year usage or periodically interrupted use. If service is temporarily disconnected at Customer's request, or for the non-payment of arrears, Customer will be charged disconnection and reconnection fees established in the Rules and Regulations of the Peabody Municipal Light Plant. Permanent disconnection may be requested by Customer with six months notice.

Term of Contract: Contract for service hereunder shall be for a period of not less than one (1) year.

Purchased Power and Fuel Cost Adjustment: Energy charges shall be adjusted as provided in

filed rate titled: Purchased Power and Fuel Cost Adjustment for the P and T Rate Customers. The Prompt Payment Discount shall not be applicable to this adjustment.

General Terms and Conditions:

All the Rules and Regulations of the Peabody Municipal Light Plant shall be applicable to service hereunder.

Effective:

February 1, 2001 Billing

Date Issued:

January 9, 2001.

FILED BY:

Peabody Municipal Lighting Commission