

Peabody Municipal Light Plant
201 Warren Street Extension
Peabody, Massachusetts 01960

M.D.P.U. #188
Cancels
M.D.P.U. #175

PEABODY MUNICIPAL LIGHT PLANT
Commercial Power Service

Designation: P

Applicable In: Peabody and South Lynnfield

Available To: Service hereunder is available for any Commercial purpose requiring three phase power for lighting, power and general use, where all service is taken through one meter.

Customer Account Sub-classes: For recordkeeping purposes, the customer accounts served hereunder are divided into four (4) sub-classes, as follows:

- P-1 With secondary metering and with transformer(s) furnished by PMLP.
- P-2 With primary metering and with transformer(s) furnished by PMLP.
- P-3 With secondary metering and with transformer(s) furnished by customer.
- P-4 With primary metering and with transformer(s) furnished by customer.

Rate (Monthly):

Demand Charge:

No charge for the first 10 KW of demand per month.

\$16.81 per KW for the next 790 KW of demand per month.

\$15.31 per KW for all excess demand per month.

Energy Charge:

\$0.2079 per KWH for first 500 KWH per month

\$0.1607 per KWH for next 2500 KWH per month

	\$0.1097 per KWH for all excess KWH per month
Minimum Charge:	Minimum charge shall be \$28.00 per month.
Transformer Ownership Allowance:	Customers requiring nominal transformer capacities of 500 KVA or more will be required to furnish their own transforming and protective equipment, including mats and/or vaults, primary and secondary cables, conduits, etc., which must comply with the specifications of the PMLP. The following credit will apply when the above is complied with: \$0.30 per KW of demand per month
Primary Metering Allowance:	The PMLP may at its option meter at the customer's utilization voltage or on the high voltage side of the transformers through which service is furnished. In the latter case, or if the customer utilization voltage requires no transformation, a credit of 1.0 percent will be allowed on the demand and energy charges net of transformer ownership allowance; but in no case will such credit be allowed if the metering voltage is less than 2400 volts.
Prompt Payment Discount:	Twenty percent (20%) discount will be allowed on the above rate net of transformer ownership and primary metering credits if payment is received within fifteen (15) days after the bill is rendered. The bill is considered as being rendered fifteen (15) days prior to the discount date. Discount will not be allowed when arrears are due.
Bills Due:	Bills are due when rendered and are considered to be in arrears if not completely paid within thirty (30) days after the date billed.
Purchased Power & Fuel Cost Adjustment:	Energy charges shall be adjusted as provided in the separately filed rate titled: Purchased Power and Fuel Cost

Adjustment for P & T Rate Customers.
The Prompt Payment Discount shall not be applicable to this Adjustment.

Demand: The demand shall be the highest fifteen (15) minute integrated measured demand as recorded on a proper instrument during the month.

Power Factor: Customer is required to maintain at least 95% power factor; if the customer fails to maintain at least 95% power factor, the customer will be required to install corrective measures within three (3) months after notification or be billed on a KVA demand basis.

Service Interruption: Service hereunder is not intended for seasonal or periodically interrupted use. If service is temporarily disconnected at Customer's request, or for the non-payment of arrears, Customer will be charged disconnection and reconnection fees as established in the Rules and Regulations of the Peabody Municipal Light Plant. Permanent disconnection may be requested by Customer with six months notice.

Term of Contract: Contract for service hereunder shall be for a period of not less than one (1) year.

General Terms and Conditions: All the Rules and Regulations of the Peabody Municipal Light Plant shall be applicable to service hereunder.

Effective: August 1, 2022 Billing.

Date Issued: July 1, 2022.

FILED BY:
Peabody Municipal Lighting Commission